

**AEP TEXAS CENTRAL COMPANY
TARIFF FOR ELECTRIC DELIVERY SERVICE**

Applicable: Entire System

Page 1 of 2

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Original Effective Date: Bills Rendered on or after October 12, 2006

6.1.1.12.1 Initial / Adjusted Transition Charge-2 Rates – Rider TC-2

AVAILABILITY

This schedule is applicable to energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay TC-2 Charges as provided in Rate Schedule TC-2, Section 6.1.1.12. Terms defined in Rate Schedule TC-2 that are used herein shall have the same meaning as set forth in Rate Schedule TC-2.

RATE CLASSES

For purposes of billing Initial/Adjusted Transition Charge-2 Rates (TC-2 Rates), each retail end-use customer will be designated as a customer belonging to one of eight classes as identified and defined by Rate Schedule TC-2.

TRANSITION CHARGE-2 RATES

The Initial/Adjusted TC-2 Rates shall be determined in accordance with and are subject to the provisions set forth in Rate Schedule TC-2. Not less than 15 days prior to the first billing cycle for the Company's September billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a Revision to Rider TC-2 setting forth the Adjusted TC-2 Rates to be effective for the upcoming period. If made as a result of the annual true-up adjustment in Rate Schedule TC-2, the Adjusted TC-2 Rates will become effective on the first billing cycle of the Company's September billing month. If an interim true up adjustment is made pursuant to Rate Schedule TC-2, the Adjusted TC-2 Rates will be become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a Non-Standard True-Up filing pursuant to Rate Schedule TC-2 is made to revise the Rider TC-2, the filing will be made at least 90 days prior to the first billing cycle for the Company's September billing month.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

JUN 21 '06 DOCKET 32475

CONTROL # _____

**AEP TEXAS CENTRAL COMPANY
TARIFF FOR ELECTRIC DELIVERY SERVICE**

Applicable: Entire System

Page 2 of 2

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Original Effective Date: Bills Rendered on or after October 12, 2006

6.1.1.12.1 Initial / Adjusted Transition Charge-2 Rates – Rider TC-2

<u>Transition Charge-2 Customer Class</u>	<u>Initial/Adjusted TC-2 Rates</u>
Residential	\$ 0.007043 per kWh
Commercial and Small Industrial – Energy	\$ 0.012034 per kWh
Commercial and Small Industrial – Demand	\$ 2.704756 per kW or kVa
Large Industrial – Firm	\$ 1.293058 per kW or kVa
Large Industrial – Non-Firm	\$ 1.795811 per kW or kVa
Standby – Firm	\$ 0.158618 per Daily kW or kVa
Standby – Non-Firm	\$ 0.242190 per Daily kW or kVa
Municipal and Cotton Gin	\$ 0.008645 per kWh

The Initial/Adjusted TC-2 Rates are multiplied by the kWh, kW or kVa, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

JUN 21 '06 DOCKET 32475

CONTROL # _____